Form No: 130



Applications for Resource Consents at a Wellsite

(Pursuant to section 88 of the Resource Management Act 1991)

Important: Please read carefully before completing the form

All sections must be completed in full and accompanied by the initial deposit fee, the administration form (Form A) and an Assessment of Environmental Effects in accordance with schedule 4 of the Resource Management Act 1991. Failure to do so may result in your application not being accepted and/or returned.

You may wish to consult with a Consents Officer prior to applying, as this may save you time and money in the long run. We always recommend that you consult with anyone who may be deemed an affected party by your proposal, including neighbours and tangata whenua. We are happy to provide you with the correct contact information and anything else you might require with regards to communications and engagement.

If you have any questions relating to completion of this application form, please contact the Consents Department, Taranaki Regional Council on telephone (06)765-7127 or email consents@trc.govt.nz.

Office use only				
Consent No:	Date Received:	Doc#		

1	Application Purp	ose		
1.1	What is the purpose of th	is applicatio	n?	
	New consent(s)			
	Replacement for expiring Consent(s) (renewal)		Consent number of expiring o	
	Change of conditions for existing consent(s)		Consent number of consent(s	s) to be changed
2	Applicant Details			
2.1	Applicant's name (full nar	ne of propos	sed consent holder)	
	Please complete either (a), (b) or (c)	to whom consent is to be issue	ed.
(a)	Company			
(b)	First National (s)		Middle Name	Surname
(c)	Trust/Partnership Name			
	If Trust/Partnership: Full r		ustees/Partners:	
	First Name		Middle Name	Surname
2.2	Applicant's address for se	rvice [not co	onsultant's address]	
	E-mail			
	Phone			

	Name of person to contact regarding this application								
	Contact Person								
	Phone		Email						
	(if different f	rom 2.2)	(if different from 2.2)						
2.3	Address for service (if different from above, i.e.	c. consultant, lawyer, or other person handling application)						
	Contact Person								
	E-mail								
	Phone		Mob						
	TI		formal documents electronically via in 2.2 and 2.3 (if provided).						
3	Site Details								
J	Site Details								
3.1	Name of wellsite								
3.2	Name and contact d	letails of owner or occup	pier at the wellsite						
3.3	Location of wellsite	(Including: Street/road n	name, number, and locality)						
3.4	Legal description of	property at wellsite (ref	fer to land title or rates notice)						
	<u> </u>								
o -									
3.5	Assessment/Valuation	on number of property ((refer to land title or rates notice)						

4 Activities to be undertaken

4.1	1 Indicate the activities for which resource consent is being sought. (a precise description of each activity must be included in the attached documentation)							
	A)	Discharge to air ('exploration')?	Yes 🗖	No 🗖				
	B)	Discharge to air ('production')?	Yes 🗖	No 🗖				
		- including from production facilities?	Yes 🗖	No 🗖				
		Please note: as it is now Council's preference to issue a single consent exploration and production flaring from the wellsite, please fill out se exploration or production flaring is not proposed at this time, both co	ctions 5 and	6 even if				
	C)	Discharge stormwater from a wellsite?	Yes 🗖	No 🗖				
	D)	Take produced water?	Yes 🗖	No 🗖				
	E) Discharge stormwater & sediment arising from earthworks?F) Discharge contaminants to land from hydraulic fracturing?		Yes 🗖	No 🗖				
			Yes 🗖	No 🗖				
	G)	Discharge fluids to land by Deepwell Injection?	Yes 🗖	No 🗖				
	H)	Take groundwater for Water Flooding?	Yes 🗖	No 🗖				
	I)	Other activities (please state) – <i>see notes below</i>	Yes 🗖	No 🗖				
		Please complete the relevant sections of this for each consent being sought	-	to H)				
4.2	If yo	ou have discussed this proposal with council staff, please give the pe	erson's name	e here:				
	Notes: Related Activities For other activities related to the drilling activity (eg. culverting of access road or taking of water for drilling purposes), please complete the Council's standard application for that activity. Well drilling Well drilling is a permitted activity undertaken in accordance with Rule 46 of the Regional Fresh Water Plan for Taranaki. However if directional drilling results in structures (eg. Well casing) beneath the sea bed or foreshore, consents pursuant to the Regional Coastal Plan for Taranaki must be obtained. If such consents are to be applied for, comment will need to be							

sought from Iwi under the Marine and Coastal Area (Takutai Moana) Act 2011 before lodging

the applications. Please check with Council Staff to determine who to contact.

A) Discharge to air (exploration)?

(Only answer this section if you have ticked yes to question 4.1 A)

5 Discharge to air - exploration

The Council's preference is to no longer issue separate consents for flaring from exploratory/development wells and flaring from production wells. For the reasons summarised below:

- as gas is now in demand, operators are incentivised to minimise non-productive flow of gas from wellheads, which minimises the risk of operators flaring large volumes of gas at the wellhead during exploration to maximise condensate recovery;
- b. it is no longer as critical to limit the duration of combustion at a wellsite during exploration flaring via an explicit consent condition, now that production and pipeline infrastructure is established across the region.
- c. With fields becoming depleted, there is an increasing need to undertake work-overs at producing wellheads. Conditions originally written for an exploratory well entry or for a productive well are not always appropriate to provide for a work-over some years later. It is preferable to avoid the need for multiple air discharge consents for the same wellsite and address workovers at all stages of well development; and
- d. Information provided to the Council by an operator, in relation to any stage of a well's life, can serve as an element of a mutually agreed 'best practicable option' at the time, rather than being anticipated and explicitly set out within a consent at the beginning of the term of the consent.

As it is now Council's preference to issue a single consent authorising both exploration and production flaring from the wellsite, please fill out sections 5 and 6 even if exploration or production flaring is not proposed at this time, both consents should be sought.

For more details please contact the consent team at consents@trc.govt.nz

5.1		ne attached docun ific page numbers		have you provided a ful n numbers)	l descrip	otion of the activi	ty? 	
5.2	Where will	'Flaring' occur fro	m?					
Lined	Pit 🗖	Flare Tank		Thermal oxidiser		Other 🗖		-
5.3	Grid referer	J	ocation (N	ZTM)	E			_1
5.4	Maximum r	number of wells pr	oposed to	be drilled?			_	
5.5	Maximum r	number of zones e	xpected to	be flared?				
5.6	Maximum r	number of flaring o	days propo	osed for each zone?				-
5.7	Are there a	ny dwellings withi	n 300 met	res of the flare? Yes		No		

B) Discharge to air (production)

(Only answer this section if you have ticked yes to question 4.1 B)

6 Discharge to air - production

Whe	re in the attached documentatio	n have you provid	ed a full description	on of the production
	ties proposed? (State specific pa		•	

The Council's preference is to no longer issue separate consents for flaring from exploratory/development wells and flaring from production wells. For the reasons summarised below:

- as gas is now in demand, operators are incentivised to minimise non-productive flow of gas from wellheads, which minimises the risk of operators flaring large volumes of gas at the wellhead during exploration to maximise condensate recovery;
- b. it is no longer as critical to limit the duration of combustion at a wellsite during exploration flaring via an explicit consent condition, now that production and pipeline infrastructure is established across the region.
- c. With fields becoming depleted, there is an increasing need to undertake work-overs at producing wellheads. Conditions originally written for an exploratory well entry or for a productive well are not always appropriate to provide for a work-over some years later. It is preferable to avoid the need for multiple air discharge consents for the same wellsite and address workovers at all stages of well development; and
- d. Information provided to the Council by an operator, in relation to any stage of a well's life, can serve as an element of a mutually agreed 'best practicable option' at the time, rather than being anticipated and explicitly set out within a consent at the beginning of the term of the consent.

As it is now Council's preference to issue a single consent authorising both exploration and production flaring from the wellsite, please fill out sections 5 and 6 even if exploration or production flaring is not proposed at this time, both consents should be sought.

For more details please contact the consent team at consents@trc.govt.nz

Ensure that the attached AEE includes details of all emissions, their source and their effects

C) Discharge stormwater from a wellsite

(Only answer this section if you have ticked yes to question 4.1 C)

7	Discharge stormwater from a wellsite
7.1	Where in the attached documentation have you provided a full description of the activity? (State specific page numbers or section numbers)
7.2	The discharge will be to? Land \Box Land, where it may enter surface water \Box Water \Box
7.3	Grid reference of the discharge point (NZTM)EN
7.4	What is the total catchment area? Ha
7.5	What is the total volume of the skimmer pit(s)? m ³
7.6	Is a stormwater management plan attached? Yes No
	Ensure that the attached AEE includes full details of the discharge, the treatment facilities and effects on the receiving environment (including effects on surface water if the discharge may enter it)
	D) Take produced water (Only answer this section if you have ticked yes to question 4.1 D)
8	To take produced water
8.1	Where in the attached documentation have you provided a full description of the activity? (State specific page numbers or section numbers)
8.2	Grid reference of the take point (NZTM)EN

E) Discharge stormwater & sediment arising from earthworks

(Only answer this section if you have ticked yes to question 4.1 E)

9	Discharge stormwater & sediment arising from earthworks
9.1	Where in the attached documentation have you provided a full description of the activity? (State specific page numbers or section numbers)
9.2	The discharge will be to? Land \Box Land, where it may enter water \Box Water \Box
9.3	Grid reference of the discharge point (NZTM)EN
9.4	What is the approximate volume of earthworks?
	<3000
9.5	Might the work be undertaken in winter (between 01 May to 31 October)?
9.6	What is the area of earthworks? If greater than 4 hectares a separate consent for air discharge will be required.
proposed The SESO manage For exam dimension control ri bars, Ge	dication must include a Soil Erosion and Sediment Control Plan (SESCP) that gives full details of the measures of to ensure that sediment discharge to water and off-site effects of dust are avoided as far as practicable. CP must include a plan of the site and detailed illustrations/descriptions for the construction, placement and ment of sediment controls. It must also include the reasons why a particular control method is appropriate. In a sediment pond is proposed accompanying information is expected to include pond cons, calculations showing the pond will work effectively, materials used, stabilisation methods used, other methods within the pond and why these have been used over others (e.g. Floating T bars, Level spreading otextile cloth on external wall to stop erosion, Goose neck pipes). For further information refer to mes for Earthworks in the Taranaki Region" at www.trc.govt.nz/business-and-industry
9.7	Have you attached a site sediment and erosion control management plan? Yes

Ensure that the attached AEE includes full details of the discharge, the treatment facilities and effects on the receiving environment (including effects on surface water if the discharge may enter it)

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F) Discharge contaminants to land from hydraulic fracturing

(Only answer this section if you have ticked yes to question 4.1 F)

10 Discharge contaminants to land from hydraulic fracturing

10.1	Where in the attached documentation have you provided a full description of the activity? (State specific page numbers or section numbers)					
10.2	What is the depth of discharge?		m Total Vertical Depth			
10.3	Grid reference (NZTM)	_E	N			

The Council has prepared a document specifying AEE requirements for Hydraulic Fracturing applications, which is available on the TRC website or by contacting consents@trc.govt.nz

G) Discharge fluids to land by Deepwell Injection

(Only answer this section if you have ticked yes to question 4.1 G)

11 Discharge fluids to land by Deepwell Injection

11.1	Where in the attached documentation have you provided a full description of the activity? (State specific page numbers or section numbers)				
11.2	What is the depth of injection?				
11.3	What is the maximum pressure of injection?				
11.4	Grid reference of the discharge point (NZTM)E	N			

The Council has prepared a document specifying AEE requirements for Deepwell Injection applications, which is available on the TRC website or by contacting consents@trc.govt.nz

H) Take groundwater for Water Flooding

(Only answer this section if you have ticked yes to question 4.1 H)

12 Take groundwater for Water Flooding

12.1	Where in the attached documentation have you provi (State specific page numbers or section numbers)	ded a full description of the activity?	
12.2	What is the depth and Aquifer of abstraction?		
	Depth	Aquifer	
12.3	What is the depth and formation of water flooding ac	ctivities?	
	Depth	Aquifer	
12.4	Grid reference of the abstraction point (NZTM)	E	N

All of the following sections [13 to 20] must be completed

Ensure the attached documentation includes an AEE, an assessment of RMA Part 2 relevant policy documents, and regulations as specified in Schedule 4 of the RMA.

13.1	Where in the attached documentation have you provided a map of the proposed wellsite? (State specific page numbers or section numbers)										
13.2	Plea	ase make sure the following infor	mation is show	n on your	aer	ial pho	togra	ıph or	map:		
		Discharge points		•	Lo	ocal Ro	ads				
		Streams		•	N	orth po	oint				
		Surface water bodies			Р	roperty	/ bou	ndarie	!S		_
		Wellsite		-		ocation oplied		ach ac	tivity		
		Flare pit location			a۱	pplied	101				
14	Co	nsultation									
15	app det	rested/affected parties, and the ropriate. The consultation under ermining who may be adversely a	taken and the affected by the	informatio	n pı		•			ncil ir	1
15	ΑI	fected Party Approval									
15.1	арр	ncil may determine that any app lications', if written approval is o ersely affected the applications v	btained from e	verybody		-	•			be	
		he case of these applications, aff	ected party ap _l	oroval will	be ı	require	d fro	m the			
	OW	iciyoccupici oi.			Wr	itten a	ppro	vals pi	rovide	d	
	(i)	the site of each activity described in A, B, C & E of question 4.1	ed	١	⁄es		No				
	(ii)	any dwelling within 300 m of th	e flare	Υ	⁄es		No		N/A		
	(iii)	any land within 200 m of the flare number of flaring days per zone			3	No		N/A			
15.2		ere in the attached documentation to the specific page numbers or section to the specific page numbers of the specific		ovided a c	ору	of the	writt	en app	orovals	s?	

13 Location Map

	•		ghbours, Iwi) may be det sons may be affected are		fected in a partion	cular case.		
	ii) Resource	es that are of	n facilities are to be estal particular significance to rce is adversely affected	lwi are affected;				
15.4			quired and are not attach the applications?	ned/enclosed, do	you wish Counci	l to proceed		
	Yes 〔	-	No (see note below)	N/A				
	Note: If the affected party approvals are not included the applications will be lodged as a draft only. Formal acceptance will occur when all written approvals are provided or the applicant requests limited notification.							
16	Other cor	nsents re	quired					
16.1	What consent	ts are require	d from other authorities	for the proposed	activity?			
	Consent Requ	iired	Auth	ority	Applied for	?		
					Yes 🗖	No 🗖		
					Yes 🗖	No 🗖		
						-		
					Yes 🗖	No 🗖		
17	Draft rep	ort and c	onditions					

18 Processing Timeframes

The RMA specifies timeframes for processing resource consent applications, [for example 20 working days for a non-notified application], however these timeframes can be extended with the applicant's agreement.

18.1	Do you agree to the Taranaki Regional Council extending RMA consent processing timeframes?						
	Yes, provided that I can continue to exercise my existing consent until processing of this application is completed [renewal applications].						
	Yes, provided that on consent conditi		or the specific purpose of di	scussing and trying to agree			
	Yes, provided that	the application pro	cess is completed before _	/[enter date]			
19	Value of investr	nent (renewa	l applications)				
	Please complete this sec	ction only if your ap	oplication is to renew an exis	sting consent(s)			
19.1	Provide an assessment	of the value of you	r investment that is depend	ent on this consent.			
	< \$10,000		\$10,000 to \$50,000				
	\$50,000 to \$250,000		\$250,000 to \$1,000,000				
	\$1 M to \$5 M		\$5 M to \$50 M				
	>\$50 M						
20	Deposit						
	Beposit						
A depos	sit is required with this app	lication. This can be	paid online, by cash or eftpos	at our reception desk.			
•	Taranaki Regional Council's bank account number is 02 0756 0040555 002. Use the applicant's name as the reference. We'll send you a GST invoice marked "PAID" shortly after you have paid.						
•	The application will not be accepted until the deposit is paid. We're happy to hold the forms, but processing will not start until we receive payment.						
•	Additional charges are usually incurred. Please see 'Notes to Applicant' on page 16 and the Schedule of charges attached.						

20.1	Non-notified initial deposit (including GST) per consent								
	A)	Discharge to air ('expl	oration')	Ne	ew/Replace		\$2,150.50		
	B)	Discharge to air ('prod	uction')	Ne	ew/ Replace		\$2,150.50		
	Please note: If both A & B discharges are applied for, payment of one deposit fee is acceptable. All other activities require separate deposit payments.								
	C)	Discharge stormwater from a wellsite		e Ne	ew/ Replace		\$2,150.50		
	D)) Take produced water		Ne	ew/ Replace		\$2,150.50		
	E)	Discharge stormwater arising from earthwor		Ne	ew/ Replace		\$2,150.50		
	F)	Discharge contaminar Hydraulic Fracturing	ts to land from	n Ne	ew/ Replace		\$2,150.50		
	G) Discharge contaminants to land by Deepwell Injection		ts to land by	Ne	ew/ Replace		\$2,150.50		
	H) Take groundwater for Water Flooding			g Ne	ew/ Replace		\$2,150.50		
Dep	Deposit to be paid (Assume your application is non-notified unless Council has informed you otherwise.)								
\$2,150.50 inc			cluding (cluding GST per consent applied for					
X		x	no of consents applied for						
Non	Non notified application		Total Amount Paid \$						
		Payment date							
\$11,385.00 (GST inclu	<i>sive)</i> per prop	osal				
Notified application Payment d		ate							
Purchase order number									
Purchase order number supplied <i>Please</i> note a p/o number will not be accepted in					No				
				Yes					
lieu of the consent deposit		Number							

		T	If different to above email addresses, please supply:			
Send all correspondence relating to this application(s), including invoices,		Applicant	Email Address			
to:		Consultant	Email Address			
Send correspondence and invoices once consent is granted to:		Applicant	Email Address			
once consent is granted to.		Consultant	Email Address			
Please provide an email address for any future invoicing required. (Eg. monitoring of this consent)	for any future invoicing required.					
Information privacy						
to assist in managing the region's natural and information and available to the public on red Meetings Act 1987 and the Privacy Act 2020. (Forms 1A to 7B) (and any documentation pro	e informa d physica quest in In additi ovided in ation inc	ation provided values of the secondance with accordance with son, you agree the support) will bulles trade secondance secondance will bulles trade secondance will be secondance will be secondance will be secondance with the secondance will be secon	with your application to process your application and ormation in this application is regarded as official the Local Government Official Information and that the information in your activity application be published and made available on our website. It is rets, commercially sensitive information, and/or any			
Signature						
 I have authority to sign on behalf of the party/ies named as applicants for this consent. I have read, and understand, all information in this application form, including the requirement to pay additional costs. All information provided is true and correct. I understand that inaccurate information could result in my resource consent being cancelled. 						
Signature	Signature Date					
Name:						

Send your application to Consents@trc.govt.nz

You can also lodge the application by the following methods

Mail: Taranaki Regional Council, Private Bag 713, Stratford 4352.

In person: Taranaki Regional Council offices, 47 Cloten Road Stratford

If you have not received an email acknowledgement for this application within 5 working days (for new applications) or 10 working days (for replacements) please contact consents@trc.govt.nz.

Notes to Applicant – Important information – Please read carefully before filling out the application forms – email the consents team at consents@trc.govt.nz with consent questions

The deposit amount is required when an application is submitted and is an initial deposit towards the final cost of processing the application. Processing of the application will begin when the deposit is received. Purchase orders are not acceptable as payment for the deposit.

The final cost of processing is based on actual and reasonable staff time and expenses incurred during the processing of the application. Interim invoices will be issued if the additional costs incurred rise above \$3,000.00 plus GST. A final invoice will then be issued after processing is completed.

Where there is more than one consent required for the same proposal, an initial deposit is required for <u>each</u> <u>consent</u> applied for (non-notified applications).

If the consent is notified, a larger deposit will be required. We will advise if the application is to be notified.

Withdrawn applications will incur the cost for work done up to the date of withdrawal.

The coastal marine area is the area from the outer limit of the territorial sea (12 nautical miles) to the line of mean high-water springs. For activities at river mouths, contact the Consents team at consents@trc.govt.nz for clarification.

Let us know if your application includes trade secrets and/or commercially or culturally sensitive material. Section 42 of the RMA enables protection of sensitive information.

Schedule 4 of the RMA sets out the information you must provide. If insufficient information is provided, we may put the application on hold or return it as incomplete.

Identify every consent required for the proposal. We may put the application on hold until you apply for all resource consents required (s91 of the RMA).

If we request further information (s92 of the RMA), the application will be put on hold and processing will not restart until all information is received.

An application does not need to be publicly notified if the environmental effects are minor and written approval has been obtained from everyone adversely affected by the granting of the consent (s95D and s95B of the RMA). Written approval forms are on our website: <a href="https://doi.org/10.1001/journal

We may review any consent at any time if the application contains inaccuracies that materially influence the decision made (s128(1)(c) of the RMA) at the cost of the consent holder.

All collection costs incurred in the recovery of a debt will be added to the invoice amount due. Overdue invoices will incur an interest charge of 12% per annum.

Details of Council's charging policy are in its 2025/2026 Annual Plan, which can be found here: 2025-2026 Annual Plan

Ongoing responsibilities

Once granted, most resource consents will incur a yearly compliance monitoring charge.

If your application is granted you will be responsible for complying with your consent's conditions and payment of your consent's charges until your consent expires. If you wish to cancel (surrender) your consent, transfer responsibilities to another party or make changes to your consented activity before it expires, you must submit notice to us in writing or make an application to change your consent.

Appendices

Appendix 1: Charging policies

Resource Management Act Charging Policy. Schedule of charges pursuant to section 36 of the Resource Management Act 1991

Schedule 1: Scale of charges for staff time

	Rate for processing resource consents and responding to pollution incidents.	Rate for all other Council work.
Professional staff	\$134/hr	\$129/hr
Professional/supervisory staff	\$170/hr	\$160/hr
Team Leaders	\$209/hr	\$195/hr
Managers	\$246/hr	\$230/hr
Support staff	\$134/hr	\$129/hr
Directors	\$409/hr	\$382/hr

Explanation

This scale of charges is used to calculate the Council's actual and reasonable costs when carrying out functions under the Resource Management Act 1991, including any functions transferred to it under section 33. Where those actual and reasonable costs exceed any specified charges, the Council may recover those costs as additional charges under section 36(3) of the Resource Management Act 1991. Staff time is recovered at the charge appropriate to the task which they are undertaking. The charges are calculated as per the IPENZ method with a multiplier of 2.1. All collection costs incurred in the recovery of a debt will be added to the amount due. Overdue invoices will incur an interest charge at 12% per annum. All charges exclude GST. Effective from 1 July 2025.

Schedule 2: Fixed minimum charges for the preparation or change of policy statement or plans and the processing of resource consents

Request for preparation or change to a plan/policy statement	\$77,000
For non-notified farm dairy discharge consent	\$1,650
For non-notified consent other	\$1,870
For notified consents (limited and public)	\$9,900
Renewal or change consent:	
Non-notified	\$1,870
Notified (limited and public)	\$9,900
Non-notified review of consent	\$1,210
Notified review of consent	\$9,900
Extension of a consent lapse date	\$690
Certificate of compliance	\$1,815
Serve notice of a permitted activity	\$421
Approvals under Resource Management Act:	
Water Measuring Regulations	\$502
Transfer of consent to another party or change of consent holder name (1 to 5 consents)	\$133 per consent
Transfer of consent to another party or change of consent holder name (6 to 20 consents)	\$117 per consent
Transfer of consent to another party or change of consent holder name (more than 21)	\$88 per consent